

5209 EAST MARGINAL WAY S. * SEATTLE, WA 98134 * (206) 762-0850 MAILING ADDRESS: P. O. BOX 24067 * SEATTLE, WA 98124-0067 WA CONTRACTOR'S LICENSE #MANSOCC032M1 * FAX (206) 764-8595

Re: Response to Supplemental Request for Information Pursuant to Section 104(e) of CERCLA, for the

Lower Duwamish Waterway Superfund Site, Seattle, Washington

Site: 5209 East Marginal Way S, Seattle, WA 98134

5225 East Marginal Way S, Seattle, WA 98134

King County Parcels: 1924049041 and 1924049067

Exhibit D



Memorandum – 21 October 2011

From: John Stilwell

To: John Heckel

Subject: Results of Investigation Regarding PCB Oil-Filled Transformers at Manson Seattle Yard John,

I conducted a survey of the Lofgren Distribution system and other rigs currently at Manson Seattle Yard.

The only rig with oil-filled transformers is the Lofgren.

To my best knowledge, it is the only rig on the West Coast that has oil filled transformers. I believe it is likely the only rig in Manson possession with oil-filled transformers that I am aware of.

I reviewed the EPA pcb inspection guidelines (link below)

http://epa.gov/oecaerth/resources/publications/monitoring/tsca/manuals/pcbinspect/pcbinspect4.pdf

Per the guidelines we have 4 transformers that definitely have or had PCB containing fluids in them.

Transformers 1 through 4 (shown below) are filled with PCB fluid.









Particulars on the single phase transformers:

Number	High Voltage	Low Voltage	KVA	Oil Capacity	Manufacturer	Date
1	2400VAC	120VAC	150	110 Gallons	Allis Chalmers	1964
2	2400VAC	480VAC	150	74 Gallons	G.E.	1964
3	2400VAC	480VAC	150	74 Gallons	G.E.	1964
4	2400VAC	480VAC	150	74 Gallons	G.E.	1965

Repectfully,

John
Digitally signed by John Stilwell
Dit cm-John Stilwell c-Manson
Construction, our-flectrical
Department,
email-plathy-ellipmanson:constru
cincom_euls
Date: 2011.10.21 15:00.07-07:00

John Stilwell

OIL FILLED TRANSFORMER INFO.

		BARGE	TRANSFO	RMERS			•
NUMBER	MAKE	SERIAL#	KVA	GALLONS	PPM/PCB	DATE	DATE DESTROYED
1	Moloney	703892	1000	507	<1	08/10/00	10/27/00
2	Moloney	703893	1000	507	<1	08/10/00	10/27/00
3	Moloney	703894	1000	507	<1	08/10/00	10/27/00
4	Gregory	5026575	100	47	4.57	08/10/00	10/27/00
5	Gregory	(No Tag)	100	47	<1	08/10/00	10/27/00
6	Allis Chalmers	2305997	100	63	5.26	08/10/00	10/27/00
7	Westinghouse	229376	N/A	N/A	<1	08/10/00	10/27/00
8	Westinghouse	109527B	N/A	N/A	<1	08/10/00	10/27/00
9	Oil Filled Circuit Breaker	4222	N/A	70	<1	08/10/00	10/27/00
10 (₩€	(Pacific Electric)	76A220010	N/A	N/A	<1	08/10/00	10/27/00
11	Moloney	703891	1000	507	<1	07/01/00	09/01/00 🔧
12	Moloney	703889	1000	507	<1	07/01/00	09/01/00
13	Moloney	703890	1000	507	<1	07/01/00	09/01/00
14	General Electric	2297058	1667	1100	6.2	07/01/00	09/01/00
15	General Electric	2297057	1667	1100	7.7	07/01/00	09/01/00
16	General Electric	4680071	1667	880	1.6	07/01/00	09/01/00
17	Westinghouse	76A431368	25	N/A	<1	10/24/1094	12/01/00
18	General Electric (Oil Filled Circuit Breaker)	(can't read) GEH1772	N/A	N/A	<1	14/10A	12/01/00

10/23/2000

#'s 1 - 10 trucked out w/Nelson Trucking for Coleman Calbag-recvd 1-10-01 #'s 17 & 18 waiting for PCB Report from Laucks Lab - Ann Ho-recvd-and recvd destroy date-1-10-01

See 2nd page



1 Constal Flashing 20000704	DATE DESTROYE
1 General Electric 8922679 0.5 6.5 <2 09/14/01	- ·
2 General Electric 9063623 0.5 6.5 <2 09/14/01	COLMA
3 General Electric 9029520 Ratio 40/1 6.5 <2 09/14/01	12/2
4 General Electric 9486795 Ratio 40/1 6.5 <2 09/14/01	14

Laucks

Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

CLIENT: Manson Construction

PO Box 24067 Seattle, WA 98124

ATTN : Shawn Hillis

Work ID

: Transformers

Taken By : Client

Transported by: Client Type

: Oil

SAMPLE IDENTIFICATION:

	Sample	Sample
	Description	Description
01	Moloney 703892	06 Allis Chalmers 230599
02	Moloney 703893	07 Westinghouse 229376
03	Moloney 703894	08 Westinghouse 109527B
04	Gregory 5026575	09 Pacific Electric 4222
05	Gregory (No Tag)	10 No Name Transformer N

FLAGGING:

The flag "U" indicates that the analyte of interest was not detected to the limit of detection indicated.

ATTACHMENTS:

Following presentation of sample results, the following appendices are attached to this report:

Appendix A: Method Blank Report

Appendix B: Blank Spike Recovery Report

Appendix C: Chain-of-Custody



Certificate of Analysis

Work Order# : 00-07-451

DATE RECEIVED: 07/21/00 DATE OF REPORT: 08/10/00

Laucks (908) Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

CLIENT : Manson Construction

Certificate of Analysis

Work Order# : 00-07-451

Unless otherwise instructed all samples will be discarded on 09/18/00 with the exception of samples which are consumed during the analysis, such as microbiological samples.

Respectfully submitted, Laucks Testing Laboratories, Inc.

J/M. Owens



Lating Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

PCBs

CLIENT	: Manson Constructio	n		Certificat	e of	Analysis
				Work Order # 00-07-	451	
	TESTS PERFORMED AND	RESULTS:				
	Analyte	Units	<u>01</u>	<u>02</u>	<u>03</u>	<u>04</u>
	PCBs	mg/kg	1.0 ປ	1.0 U	1.0 U	4.57
	Analyte	Units	<u>05</u>	<u>06</u>	<u>07</u>	<u>08</u>
	PCBs	mg/kg	1.0 ປ	5.26	1.0 U	1.0 U
	Analyte	Units	<u>09</u>	<u>10</u>		

1.0 U

mg/kg

1.0 U





Testing Laboratories, Inc.940 South Harney St., Seattle, WA '98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Appendix A

Method Blank Report





Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Quality Control Report Method Blanks for Work Order 0007451

					Control
Blank Name	Samples Verified	Test Description	Result	<u>Units</u>	Limit
B072500_GPX_M01	1-10	Total PCBs in Material	2.0 U	mg/kg AR	4.0

A method blank can validate more than one analyte on more than one work order. The method blanks in this report may validate analytes not determined on this work order, but nonetheless determined in the associated blank.

Because they validate more than one work order, method blank results are not always reported in the same concentration units or to the same detection limits that are used for sample results.

* = blank exceeds control limit





Testing Laboratories, Inc.940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Appendix B

Blank Spike Recovery Report





Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Quality Control Report Blank Spike Report for Work Order 0007451

Blank Spike Names

Database Lab Assigned	Fractions Verified	Analyte Name	Recov	TCT NCT
S072500_GPXM01 S072500GPX0L	1-10	Aroclor 1242	87	20 160
S072500_GPXS01 S072500GPX0L	1-10	Aroclor 1242	87	20 160

* = Value Exceeds Control Limit

LCL = Lower Control Limit

UCL = Upper Control Limit

A blank spike can validate the results for more than one work order. For this reason, results for analytes not requested on this work order may appear in this blank spike report.





Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Appendix C

Chain-of-Custody



-	WILL BE USED FOR REPO		EE BELOW)	CHA	IN OF	custo 221		ECOR	D	SDG #				C. F.	Ö		C	RS	
COMPANY: ADDRESS:	P.O BOX 3	24067		WORK	ORDER	ID#	<u>oo</u> -	1461			SUBM	IITTED	AT:	☐ 940 Sc	uth Harn .edwich A	ey St., Scat ve., Yakim	ile, WA 98108 i, WA 98902	ries, In (206) 767-506 (509) 248-469	C.) FAX 767-5063 5 FAX 452-1265
	SHAWN TRANSFOR SHAWN 2067648552	HIIIS MERS HIIIS	y 855C)	The state of the s	Water Soul	No or Couranter	94								500			WW.BECO.) Pigna
SU	sample ID/LOCATION attache sheet	DATE	TIME	₹								/ /				/ /			
1. USE ONE LINE PI 2. BE SPECIFIC IN 1	ER SAMPLE.	NAME ATTN:		i	MATION AD		RENTITH					* RU	of the analy ISH TU UBJE(ORAT(JRNAI CT TO	ROUN	ID IS R	TURNAP	boratory for furth OUND REQUI	TATYMATER IS IST NG DAYS
FOR EACH SAME		ANGETING		JANE TO ME		WL	My	/ /	nviaticsy,	<u>(915,1/4)</u>	nan Penjaj	B). * #				100 80	*		

Laucies (908

Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

CLIENT: Manson Construction

PO Box 24067 Seattle, WA 98124

ATTN : Shawn Hillis

Work ID

: PCB in oil

Taken By : Client

Transported by: Client

Type

: Oil in Transformers/Circuit B

SAMPLE IDENTIFICATION:

Sample

Description

1 #17 76A431368

Sample

Certificate of Analysis

Description

Work Order# : 00-10-340

DATE RECEIVED : 10/12/00 DATE OF REPORT: 10/27/00

02 #18 can't read

COMMENTS FOR PCB OIL ANALYSIS:

Due to the matrix, the retention time for tetrachloro-m-xylene shifted slightly. TCMX was manually assigned for the blank, blank spike and both samples.

FLAGGING:

The flag "U" indicates the analyte of interest was not detected, to the limit of detection indicated.

ATTACHMENTS:

Following presentation of sample results, the following appendices are attached to this report:

Appendix A: Method Blank Report

Appendix B: Blank Spike Recovery Report



Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

CLIENT : Manson Construction

Certificate of Analysis

Work Order# : 00-10-340

Unless otherwise instructed all samples will be discarded on 12/10/00 with the exception of samples which are consumed during the analysis, such as microbiological samples.

> Respectfully submitted, Laucks Testing Laboratories, Inc.

Jan Classed

J. M. Owens



LAUCES 1908

Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

CLIENT : Manson Construction

Certificate of Analysis

Work Order # 00-10-340

TESTS PERFORMED AND RESULTS:

Analyte

Units

01

<u>02</u>

PCBs

mg/kg

1.0 U

1.0 U



Later Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Appendix A

Method Blank Report





Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Quality Control Report Method Blanks for Work Order 0010340

Control

Blank Name Samples Verified Test Description Result Units Limit

B101600_GPX_M01 1-2 Total PCBs in Material 2.0 U mg/kg AR 4.0

A method blank can validate more than one analyte on more than one work order. The method blanks in this report may validate analytes not determined on this work order, but nonetheless determined in the associated blank.

Because they validate more than one work order, method blank results are not always reported in the same concentration nits or to the same detection limits that are used for sample results.

* = blank exceeds control limit



This report is submitted for the exclusive use of the person, partnership, or corporation to whom it is addressed. Subsequent use of the name of this company or any member of its staff in connection with the advertising or sale of any product or process will be granted only on contract. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of science.

Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Appendix B

Blank Spike Recovery Report



Lauckson

Testing Laboratories, Inc.

940 South Harney St., Seattle, WA 98108 (206) 767-5060 FAX (206) 767-5063

Chemistry, Microbiology, and Technical Services

Quality Control Report Blank Spike Report for Work Order 0010340

Blank Spike Names				
DatabaseLab Assigned	Fractions Verified	Analyte Name	Recov	LCL UCL
S101600_GPXM01 S101600GPXOL	1-2	Aroclor 1242	62	20 160

* = Value Exceeds Control Limit

LCL = Lower Control Limit
UCL = Upper Control Limit

A blank spike can validate the results for more than one work order. For this reason, results for analytes not requested on this work order may appear in this blank spike report.





PHONE 916•455•2284 FAX 916•455•0191 24 HR. PGR 916•328•5512 WEB actiinc.com

Polychlorinated Biphenyls (PCBs) Report EPA Method 8082

ASLT POWER SYSTEMS SERVICES 25329 74TH AVE. 8., KENT, WA 98032 ATTN: CRAIG DICKENS Account: ASET

PCB Report #: 81708

Date Received: 13-Jul-00

Date Reported: 14-Jul-00

P.O. Number: 10577 Project ID:

Lab Contact: Jawied Anwar

Sample Identification	Serial Number	Lab Control#	Date Analyzed	Matrix	Results (PPM)	PCB Aroctor	Rpt.Lim. (PPM)
MANSON	703891	594039	14-Jul-00	OIL	<1	ND	1.0
MANSON	2297058	594040	14-Jul-00	OIL	6.2	1260	1.0
MANSON	2297057	594041	14-Jul-00	OIL	7.7	1254-60	1.0
MANSON	4680071	594042	14-Jul-00	OIL	1.6	1260	1.0
MANSON	703889	594043	14-Jul-00	OIL	<1	ND	1.0
MANSON	703890	594044	14-Jน1-00	OIL	<1	ND	1.0

stations: Oils reporting units (mg/Kg). Solids dry wt.reporting units (mg/Kg).

Wipe reporting units in micrograms (ug)

Quality Control documention available upon request.

th to the

C Chemist: JA / AB

CA DOHS ELAP Accreditation/Certificate Number 2130

The analyses opinious or interpretations contained in the report are based upon material and information, uponed by the cheft. Analysis of Chem-Tech International Inc. (WIT) does not imply that the content is the sample, received by the laboratory are the same as all out in internal to the crimination to the water the rangely was taken. On certificially taken with to the cample os sample, it set. Any interpretation of agricultural content of the Particular international productions of representation of agricultural content in the content of the cample of t



PHONE 916•455•2284 FAX 916•455•0191 24 HR. PGR 916•328•5512 WEB actiinc.com

ASET POWER SYSTEMS SERVICES

25329 74TH AVE.

S., KENT, WA 98032

P.O. #.: 10577

ATTN: CRAIG DICKENS

Location: MANSON

Serial #: 703891

Bank/Ph:

Tank: MAIN Fluid: MIN KV: 13.2

KVA: Container: C795

Fluid: MIN Project ID.: 10577
Breathing: SEAL

Mfr: MOLONEY Account: ASET

Report #: 500830 Control #: 594039 Received: 13-Jul-00

Reported: 14-Jul-00 E-Reported: 14-Jul-00

ASTM	D-3612 Lab Control Number:	594039
Repor	t Units: PPM Date Sampled:	11-Jul-00
	ACTI Report Number:	500830
 	Oil Temp (C):	20
1 :56	Hydrogen (H2):	29
څ ا	Methane (CH4):	6
2	Ethane (C2H6):	11
l ₹	Ethylene (C2H4):	6
S	Acetylene (C2H2):	0
ğ	Carbon Monoxide (CO):	75
ا ن	Carbon Dioxide (CO2):	1052
	Nitrogen (N2):	36000
>	Oxygen (O2):	12231
0		
SS	Total Gas:	49410
Dissolved Gas Analysis	Total Combustible Gas:	127
	Equivalent TCG Percent:	0.2499
	D-1533B Moisture in Oil (ppm):	24
•	% Saturation at Top Oil Temp:	44
[D-971 Interfacial Tension (dynes/cm):	11
	D-974 Acid Number (mg KOH/g):	978
Oil Screen	D-1500 Color Number (Relative):	L3.5
<u> </u>	D-1524 Visual Exam. (Relative):	CLR&SPRK
ပြိ	D-1524 Sediment Exam. (Relative):	LIGHT
==	D-877 Dielectric Breakdown (kV):	41
Ō	D-1816 Dielectric Breakdown(kV mm-C):	
	D-924 Power Factor-25C (%):	
	D-924 Power Factor-100C (%):	
	D-1298 Specific Gravity (Relative):	.875
	DGA Key Gas / Interpretive Method:	Hydrogen within normal limits (500ppm).
	(Most recent sample)	Methane within normal limits (100ppm).
		Ethane within normal limits (50ppm).
		Ethylene withir: normal limits (50ppm).
İ		Acetylene within normal limits (1ppm).
ဟ		Carbon Monoxide within normal limits (1000ppm)
<u>.</u> 2		Carbon Dioxide within normal limits (10000ppm).
st		Oxygen within normal limits (20000ppm).
2	DGA Rogers Ratio Method:	Ratios not applicable - gases do not exceed limits.
Diagnos	DGA Cellulose (paper) Insulation:	CO2/CO Ratio not applicable-neither gas exceeds its flag point.
<u>a</u> .	DGA IEEE/ANSI (C57.104-1991):	
	(Two most recent samples)	
	Moisture in Oil:	Moisture content acceptable for continued use (35 max@<=69KV).
1	Interfacial Tension:	IFT below limit, reclamation or disposal of oil recommended (25 min@<=69KV).
ļ	Acid Number:	Acid number exceeds limit, reclamation or disposal of oil recommended (.20 max@<=6
	Color Number, Visual, and Sediment:	Color number not acceptable, Visual acceptable, Sediment detected.
	Dielectric Breakdown:	D-877 value acceptable(26 min), D-1816 Not Analyzed.
* KX 0	Tass is 13.2 kV. Power Factor:	Not Analyzed.
	i ower ractor.	, 1101.11101,200.

He makey equival or untriviation contained in the report as backdages material supplied by the direct Analytical Alternative libertuational (in the AVIII) does not implie that the continue of the rangele teriod as the review, all such more into the restriction which be sample was taken one next relation by no the rangele or rangele next Arts interpretation or openion, correct software can the key material or NIII will be continued to the production of contraction of an expansion of an expansion of an expansion of an expansion of one expansion to obtain program for which the report time be used or reliabliques for any reason whatever.

Jung



PHONE 916•455•2284 FAX 916•455•0191 24 HR. PGR 916•328•5512 WEB actiinc.com

ASET POWER SYSTEMS SERVICES

25329 74TH AVE. S., KENT, WA 98032

ATTN: CRAIG DICKENS

P.O. #.: 10577

Location: MANSON

Serial #: 2297058

Bank/Ph:

Tank: MAIN Fluid: MIN Mfr: GE

KV: 13.2 KVA:

Container: D964
Project ID.: 10577

Control #: 594040 Received: 13-Jul-00 Reported: 14-Jul-00

Account: ASET

Report #: 500831

Breathing: SEAL E-Reported: 14-Jul-00

ACTAL	D 2040	594040
I .	D-3612 Lab Control Number:	11-Jul-00
Report	Units: PPM Date Sampled: ACTI Report Number:	500831
	· · · · · · · · · · · · · · · · · · ·	
<u>.v</u>	Oil Temp (C):	20
S	Hydrogen (H2):	133
	Methane (CH4):	5
1 2	Ethane (C2H6):	31
⋖	Ethylene (C2H4):	7
S	Acetylene (C2H2):	0
Dissolved Gas Analysis	Carbon Monoxide (CO):	101
=	Carbon Dioxide (CO2):	1313
l ŏ	Nitrogen (N2):	40314
≥	Oxygen (O2):	11973
%	Total Gas:	53877
<u>iğ</u>	Total Combustible Gas:	277
	Equivalent TCG Percent:	0.6501
	D-1533B Moisture in Oil (ppm):	45
	% Saturation at Top Oil Temp:	81
	D-971 Interfacial Tension (dynes/cm):	12
1	D-974 Acid Number (mg KOH/g):	.296
5	D-1500 Color Number (Relative):	G8.0
l e	D-1524 Visual Exam. (Relative):	CLR&SPRK
5	D-1524 Sediment Exam. (Relative):	LIGHT
Oil Screen	D-877 Dielectric Breakdown (kV):	26
│ 등	D-1816 Dielectric Breakdown(kV mm-C):	
	D-924 Power Factor-25C (%):	
	D-924 Power Factor-100C (%):	
	D-1298 Specific Gravity (Relative):	.881
	DGA Key Gas / Interpretive Method:	Hydrogen within normal limits (500ppm).
	(Most recent sample)	Methane within normal limits (100ppm).
	(,	Ethane within normal limits (50ppm).
		Ethylene within normal limits (50ppm).
		Acetylene within normal limits (1ppm).
1 00		Carbon Monoxide within normal limits (1000ppm).
5		Carbon Dioxide within normal limits (10000ppm).
 		Oxygen within normal limits (20000ppm).
l ö	DGA Rogers Ratio Method:	Ratios not applicable - gases do not exceed limits.
1 5	DGA Cellulose (paper) Insulation:	CO2/CO Ratio not applicable-neither gas exceeds its flag point.
Diagnos	DGA IEEE/ANSI (C57.104-1991):	
Ιä	(Two most recent samples)	
ļ	Moisture in Oil:	Moisture content exceeds limit for continued use (35 max@<=69KV).
1	Interfacial Tension:	IFT below limit, reclamation or disposal of oil recommended (25 min@<=69KV).
1	Acid Number:	Acid number exceeds limit, minor reconditioning recommended (.20 max@<=69KV).
1	Color Number, Visual, and Sediment:	Color number not acceptable, Visual acceptable, Sediment detected.
1	Dielectric Breakdown:	D-877 value acceptable (26 min). D-1816 Not Analyzed.
* 637	Class is 13.2 kV. Power Factor:	Not Analyzed.
	Cition to 10.4 KV. FOWELL actor.	normalyzed.

The small (2) opinion of a maniperation communicate the report are based upon a serial supplied by the client Analysis of the fact the fact the serial and the fact the contract of the contra

Junglin



PHONE 916•455•2284 FAX 916•455•0191 24 HR. PGR 916•328•5512 WEB actiinc.com

ASET POWER SYSTEMS SERVICES

25329 74TH AVE.

S., KENT, WA 98032

Location: MANSON Serial #: 2297057 Mfr: GE KV: 13.2 Account: ASET

S., KENT, WA 98032

Bank/Ph:

KVA:

Report #: 500832 Control #: 594041

ATTN: CRAIG DICKENS

Tank: MAIN Fluid: MIN Container: F301
Project ID.: 10577

Received: 13-Jul-00 Reported: 14-Jul-00

P.O. #.: 10577

Breathing: SEAL

E-Reported: 14-Jul-00

ASTM	D-3612 Lab Control Number:	594041
1	t Units: PPM Date Sampled:	11-Jul-00
Kepon	ACTI Report Number:	500832
	Oil Temp (C):	20
Dissolved Gas Analysis		
S/	Hydrogen (H2):	0
<u>=</u>	Methane (CH4):	2
5	Ethane (C2H6):	0
٩	Ethylene (C2H4):	0
3S	Acetylene (C2H2):	0
اق	Carbon Monoxide (CO):	13
l -	Carbon Dioxide (CO2):	380
Į ė	Nitrogen (N2):	37590
1 🗧	Oxygen (O2):	12798
SC	Total Gas:	50783
<u>.s</u>	Total Combustible Gas:	15
	Equivalent TCG Percent:	0.0222
	D-1533B Moisture in Oil (ppm):	27
	% Saturation at Top Oil Temp:	52
	D-971 Interfacial Tension (dynes/cm):	18
	D-974 Acid Number (mg KOH/g):	.073
=	D-1500 Color Number (Relative):	L4.0
l ä	D-1524 Visual Exam. (Relative):	CLR&SPRK
5	D-1524 Sediment Exam. (Relative):	ND
Oil Screen	D-877 Dielectric Breakdown (kV):	41
I≡	D-1816 Dielectric Breakdown(kV mm-C):	
	D-924 Power Factor-25C (%):	
	D-924 Power Factor-100C (%):	
	D-1298 Specific Gravity (Relative):	.882
<u> </u>	DOAK C. II	Huderson within narred limits (FOODD)
	DGA Key Gas / Interpretive Method:	Hydrogen within normal limits (500ppm). Methane within normal limits (100ppm).
	(Most recent sample)	E!hane within normal limits (50ppm).
İ		Ethylene within normal limits (50ppm).
		Acetylene within normal limits (Joppin).
1		Carbon Monoxide within normal limits (1000ppm).
S		Carbon Dioxide within normal limits (1000ppm).
±		Oxygen within normal limits (20000ppm).
SC	DGA Rogers Ratio Method:	Ratios not applicable - gases do not exceed limits.
1 =	DGA Rogers Ratio Method. DGA Cellulose (paper) Insulation:	CO2/CO Ratio not applicable-neither gas exceeds its flag point.
) g	DGA Cellulose (paper) insulation. DGA IEEE/ANSI (C57.104-1991):	CO2760 Ratio not applicable-neither gas exceeds its may point.
Diagnos	· ·	
-	(Two most recent samples)	their transfer of the continued up 125 O 2-501(V)
	Moisture in Oil:	Moisture content acceptable for continued use (35 max@<=69KV).
	Interfacial Tension:	IFT below limit, minor reconditioning recommended (25 min@<=69KV).
	Acid Number:	Acid number acceptable for continued use (.20 max@<=69KV).
	Color Number, Visual, and Sediment:	Color number not acceptable, Visual acceptable, Sediment not detected.
	Dielectric Breakdown:	D-877 value acceptable(26 min), D-1816 Not Analyzed.
* KV	Class is 13.2 kV. Power Factor:	Not Analyzed.

The makings, counters or invigeration contained in this repet are based upon materials applied by the clean Analytical Chemistry Intermedical like (ACH) does not imply that the counting of the sample reset for the extensive all on Invited in the material materials of any positive property of the material product of the sample reset of Any intermedical or operations of approximation expectation of the sample reset of Any intermedical products of the first and the continuous or operations of the continuous of the sample of the continuous products or operation of any operation of any operation of any operation of any operation of the continuous products and of the continuous products and of the continuous operations of any operation of any operation of the continuous products and of the continuous operations of any operation of the continuous operations of any operation of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation of the continuous operations of any operation

Junglin



PHONE 916•455•2284 FAX 916•455•0191 24 HR. PGR 916•328•5512 WEB actions.com

ASET POWER SYSTEMS SERVICES

25329 74TH AVE. S., KENT, WA 98032

ATTN: CRAIG DICKENS

P.O. #.: 10577

Location: MANSON

Serial #: 4680071 Bank/Ph:

Tank: MAIN Fluid: MIN Breathing: SEAL Mfr: GE KV: 13.2

KVA:

Container: A819 Project ID.: 10577 Account: ASET
Report #: 500833

Control #: 594042 Received: 13-Jul-00 Reported: 14-Jul-00

E-Reported: 14-Jul-00

P.O.	# 10077	mg. SEAE E-Reported. 14-Jul-00
ASTM	D-3612 Lab Control Number:	594042
Repor	Units: PPM Date Sampled:	11-Jul-00
	ACTI Report Number:	500833
	Oil Temp (C):	20
.	Hydrogen (H2):	0
🖔	Methane (CH4):	2
a	Ethane (C2H6):	4
 	Ethylene (C2H4):	3
100	Acetylene (C2H2):	0
ä	Carbon Monoxide (CO):	24
ا ن	Carbon Dioxide (CO2):	487
D D	Nitrogen (N2):	30963
>	Oxygen (O2):	11683
o l		
SS	Total Gas:	43166
Dissolved Gas Analysis	Total Combustible Gas:	33
	Equivalent TCG Percent:	0.0488
1	D-1533B Moisture in Oil (ppm):	16
	% Saturation at Top Oil Temp:	30
	D-971 Interfacial Tension (dynes/cm):	20
_ ا	D-974 Acid Number (mg KOH/g):	.061
Oil Screen	D-1500 Color Number (Relative):	L2.5
<u> </u>	D-1524 Visual Exam. (Relative):	CLR&SPRK
၂ က	D-1524 Sediment Exam. (Relative):	ND
=	D-877 Dielectric Breakdown (kV):	38
ΙÖ	D-1816 Dielectric Breakdown(kV mm-C):	
	D-924 Power Factor-25C (%):	
	D-924 Power Factor-100C (%):	
	D-1298 Specific Gravity (Relative):	.884
	DGA Key Gas / Interpretive Method:	Hydrogen within normal limits (500ppm).
1	(Most recent sample)	Methane within normal limits (100ppm).
		Ethane within normal limits (50 ppm).
		Ethylene within normal limits (50ppm).
		Acetylene within normal limits (1ppm).
S		Carbon Monoxide within normal limits (1000ppm).
1 .2		Carbon Dioxide within normal limits (10000ppm).
St		Oxygen within normal limits (20000ppm).
2	DGA Rogers Ratio Method:	Ratios not applicable - gases do not exceed limits.
Diagnos	DGA Cellulose (paper) Insulation:	CO2/CO Ratio not applicable-neither gas exceeds its flag point.
<u>a</u> .	DGA IEEE/ANSI (C57.104-1991):	
	(Two most recent samples)	
1	Moisture in Oil:	Moisture content acceptable for continued use (35 max@<=69KV).
	Interfacial Tension:	IFT below limit, minor reconditioning recommended (25 min@<=69KV).
	Acid Number:	Acid number acceptable for continued use (.20 max@<=69KV).
	Color Number, Visual, and Sediment:	Color number not acceptable, Visual acceptable, Sediment not detected.
1	Dielectric Breakdown:	D-877 value acceptable(26 min), D-1816 Not Analyzed.
* KV	Class is 13.2 kV. Power Factor:	Not Analyzed.

The maleys are produced a divergentation concerns in the report are the observable deprivable, the circuit Analytical Chariff deliberational line (ACTE document) and common of the complete the foundation of the manufacture of the complete the state of the complete the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete and the complete

Jungler



PHONE 916 • 455 • 2284 FAX 916 • 455 • 0191 24 HR. PGR 916+328+5512 WEB actiinc.com

ASET POWER SYSTEMS SERVICES

25329 74TH AVE. S., KENT, WA 98032

ATTN: CRAIG DICKENS

Location: MANSON

Serial #: 703889

Bank/Ph:

Tank: MAIN Fluid: MIN

KVA: Container: 1213

Project ID.: 10577

Mfr: MOLONEY

KV: 13.2

Account: ASET Report #: 500834

Control #: 594043 Received: 13-Jul-00

Reported: 14-Jul-00 E-Reported: 14-Jul-00

#.: 10577	Breathir	ng: SEAL		E-Reported: 14-Jul-00
D-3612	Lab Control Number:	594043		
Units: PPM	Date Sampled:	11-Jul-00		
	ACTI Report Number:	500834		
	Oil Temp (C):	20		
	Hydrogen (H2):	21		
	Methane (CH4):	9		
	Ethane (C2H6):	20		
	Ethylene (C2H4):	13		
	Acetylene (C2H2):	0		
	Carbon Monoxide (CO):	81		
	· · · · · · · · · · · · · · · · · · ·	675		
	, ,			
	Oxygen (O2):	13646		
	Total Gas:	54110		
	Total Combustible Gas:	144		
	Equivalent TCG Percent:	 		
D-1533B	Moisture in Oil (ppm):	17		
	` <u>'</u>			
	· • • • • • • • • • • • • • • • • • • •			
	· - · · · ·			
	· · · · · · · · · · · · · · · · · · ·			
	` \			
	1			
D-1298	Specific Gravity (Relative):	.889		
DGA	Key Gas / Interpretive Method:	Hydrogen within norr	nal limits (500ppm).	
	(Most recent sample)			
	•	•		
	DGA Pogore Patic Mothad:		· ········	
חר	Ŭ			nt .
	" ' '	SOE, SO INDIO HOUB	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
	· · · · · · · · · · · · · · · · · · ·			
	` '	Moisture content acc	entable for continued use (35 may@<=f	59KV)
				•
		· ·	· ·	
Color		· ·		·
COIGI			,	
Mass is 13.2 k		Not Analyzed.	,	
	D-971 III D-974	D-3612 Lab Control Number: Date Sampled: ACTI Report Number: Oil Temp (C): Hydrogen (H2): Methane (CH4): Ethane (C2H6): Ethylene (C2H2): Carbon Monoxide (CO): Carbon Dioxide (CO2): Nitrogen (N2): Oxygen (O2): Total Gas: Total Combustible Gas: Equivalent TCG Percent: D-1533B Moisture in Oil (ppm): % Saturation at Top Oil Temp: D-971 Interfacial Tension (dynes/cm): D-1524 Visual Exam. (Relative): D-1524 Visual Exam. (Relative): D-1524 Sediment Exam. (Relative): D-877 Dielectric Breakdown (kV): D-1816 Dielectric Breakdown (kV): D-924 Power Factor-25C (%): D-924 Power Factor-100C (%): D-1298 Specific Gravity (Relative): DGA Key Gas / Interpretive Method: (Most recent sample) DGA Rogers Ratio Method: (Most recent samples) Moisture in Oil: Interfacial Tension: Acid Number: Color Number, Visual, and Sediment: Dielectric Breakdown:	D-3612	D.3612

The analysis opinion of notificial or contourn the report are based open materials applied by the clean Analytical Chambech International Int. 459-416 dec. not imply that the contract of the rangels of the range at the formation of the transformation which the rangels was useful on notificial contract of samples to the range of the problem of a sample of the range of



PHONE 916 • 455 • 2284 FAX 916+455+0191 24 HR. PGR 916 • 328 • 5512 WEB actiinc.com

ASET POWER SYSTEMS SERVICES

25329 74TH AVE. S., KENT, WA 98032

ATTN: CRAIG DICKENS

Location: MANSON

Serial #: 703890

Bank/Ph:

Tank: MAIN Fluid: MIN

Mfr: MOLONEY

KV: 13.2 KVA:

Container: F988

Project ID.: 10577

Account: ASET

Report #: 500835 Control #: 594044

Received: 13-Jul-00 Reported: 14-Jul-00

P.O.	#.: 10577	Breathin	g: SEAL	Tidjectibi. Tooti	E-Reported: 14-Jul-00
ASTM	D-3612	Lab Control Number:	594044		· · · · · · · · · · · · · · · · · · ·
Repor	Units: PPM	Date Sampled:	11-Jul-00		
		ACTI Report Number:	500835		
(0		Oil Temp (C):	20		
<u>Si</u> .		Hydrogen (H2):	262		
\geq		Methane (CH4):	9		
الم		Ethane (C2H6):	44		
₹		Ethylene (C2H4):	8		
S		Acetyiene (C2H2):	0		
ch Sa		Carbon Monoxide (CO):	118		
=		Carbon Dioxide (CO2):	1557		
ö		Nitrogen (N2):	37240		
<u> </u>		Oxygen (O2):	11937		
SO		Total Gas:	51175		
Dissolved Gas Analysis		Total Combustible Gas:	441		
		Equivalent TCG Percent:	1 2271		
	D-1533B	Moisture in Oil (ppm):	30	<u></u>	
		% Saturation at Top Oil Temp:	56		
	D-971 Ir	nterfacial Tension (dynes/cm):	12		
	D-974	Acid Number (mg KOH/g):	550		
E L	D-1500	Color Number (Relative):	L3.0		
ě	D-1524	Visual Exam. (Relative):	CLR&SPRK		
$\overline{\mathcal{Q}}$	D-1524	Sediment Exam. (Relative):	TRACE		
Oil Screen	D-877 Di	electric Breakdown (kV):	33		
Ö	D-1816 Di	ielectric Breakdown(kV mm-C):			
	D-924	Power Factor-25C (%):			
		Power Factor-100C (%):			
	D-1298	Specific Gravity (Relative):	.873		
	DGA	Key Gas / Interpretive Method:	Hydrogen within nor	mal limits (500ppm).	
		(Most recent sample)	Methane within norr		
			Ethane within norma	, ,, ,	
			Ethylene within norr		
			Acetylene within no		
Ś				ithin normal limits (1000ppm).	
Ę				in normal timits (10000ppm).	
S				al limits (20000ppm).	
nC		DGA Rogers Ratio Method:		e - gases do not exceed limits.	int
Diagnostic		GA Cellulose (paper) Insulation:	COZICO Ratio not a	applicable-neither gas exceeds its flag po	IIII.
)iê	(DGA IEEE/ANSI (C57.104-1991):			
		(Two most recent samples)			COLVA
		Woisture in Oil:	•	ceptable for continued use (35 max@<==	
		Interfacial Tension:		clamation or disposal of oil recommen	
	_	Acid Number:		eds limit, reclamation or disposal of o	
	Color	Number, Visual, and Sediment:		acceptable, Visual acceptable, Sedim	ient detected.
		Dielectric Breakdown:	· ·	able(26 min), D-1816 Not Analyzed.	
* KV	Class is 13.2 k	(V. Power Factor:	Not Analyzed.		

The analysis opinious or integrations constrain this report as by of upon material, supplied by the client Analysis of Chem Left International Ins. (ACII) does not unply that the continuous the study of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state

P.O. Box 1407 Woodland, WA 98674 EPA # WAD 980986012

OIL RE-REFINING CO., INC.

24 Hour Emergency (503) 286-8352 1-800-367-8894

100

No. 88057

Cust. I.D. _____

nera	tor Manage Cost Thereby Date 10	20000	Billing Addr	ess	
£ 2 00	Name				
3 60.0	Address City State Zip Phor	ne (213)			
	ned To: Fice! Processors DRD 9805 75652				
			Profile Date:	10-20-6	20
Destinat	tion: 4190 N. Salta Rd Polth or 97217	1	CK#	P.O.#	
Via Can	rier: oil Rolle fewing		Load Ticket #		
	Truck No.: 3657 Miles Run:		LOAU TICKEL #		
Gallons		Weight	Rate Per Gallon	Rate Per Hour	Charge Paid
1600	Transference with the thirth Report of 1812				
110	Crossferover at many that 2 ppm pages				
	Ro Ground Roll'D				
	* Transported for recycling				
	Total				
pesticide or any oth Act) or b complian	er warrants that the waste petroleum products being transferred by the above collector of its, chlorinated solvents at concentrations greater than 1000 PPM, PCB's at greater concentrations are the material classified as hazardous waste by 40 CFR part 261, Subparts C and D (important products) by any equivalent State hazardous waste or hazardous substance classification produce with 40 CFR Part 261, customer (generator) agrees to pay for all disposal costs in the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the concentration of the conc	oncentrations and plementing the gram. Should	greater than 2 PF ne Federal Resou laboratory tests	PM (or 50 PPM warce Conservation	rith Manifest), and Recovery

Benerator Name Manson Corst Location 5209 E Marsinal wily Son	eth
Generator Fills Out Waste/Material Profile (One completed profile per product)
Description: Used Automotive Oil DIY Used Oil Machine Lubricating Oil Machine Tool Cutting and/or Cooling Fluids	
jir. Jing used solutions)containing at least 1% petroleum ☐ Hydraulic Oil ☐ Brake Fluid ☐ Refrigeration Oil ☐ Fuel Filters ☐ Antifreeze☐ Oil Used as a Non-Contact Heat Transfer Media☐ Solvent☐	ers 🗌
Jnused Fuels and Type:Description(where and how generated)	
Nater/Petroleum Mixtures:Type	
Percent Water % Actual Calculation Process Knowledge Clear Tube Kolor Kut Fransformer Oil PCB under 2PPM PCBs under 50PPM Date tested Tests attached	
Generator hereby certifies that no dilution of oil containing PCBs has occurred below any regulatory threshold:	
Signed:	
Oily Solids: Tank Sludge ☐ Sump Sludge ☐ Contaiminated Soil ☐ Spill Cleanup Material ☐	
Other (Specify) :Attach all pertinent documents	
Solvent : Flash Point	
For all wastes or materials, provide the following information: Field Data	_
Sniffer Test Passed Failed Date Tested Clor-D-Tect Test Results PPM Date Tested PH	
s Material Mixed With Hazardous Waste?Yes \(\Delta \) No \(\Delta \) If yes, Stop call Supervisor Corrosive?Yes \(\Delta \) No \(\Delta \) Reactive? Yes \(\Delta \) No \(\Delta \) Toxic? Yes \(\Delta \) No \(\Delta \) Listed? Yes \(\Delta \) No \(\Delta \) Flash Over 140°F Yes \(\Delta \)	_No □
n ig all MSDS sheets & test results; Transformer oil with PCB Content Pumper out from old transformers Analytical Attached	
Name and Title of Person providing information: 5 HAWN WILLS EQ MGR	
Facility E.P.A. REG #440 0079-12824 HW Generator Status: LQG SQG CEG	
Certification & Guarantee	
As generator of the material described in this profile (or authorized representative of the generator), I hereby certify that the information contained in this document is accurate and complete. I further certify that this material has NOT been mixed with any contaminants including, without limitations, Pesticide and waste listed or identified as hazardous waste under RCRA, or, if mixing has occurred, this material has been mixed with an ignitable-only hazardous waste in compliance with the used oil mixture rule, or C.E.G. exemption. In the event that the material described in this document is in fact hazardous waste incompliance to pay all costs necessary for proper analysis, transportation, storage and disposal. Signed Title Date 10/20/00	
Receiving Facility Data	
Is Waste/Material Acceptable for Processing?: Yes□ No□ Explanation:	
Ac pted D Signed Title Date	_
Rejected Reason	
Returned to Generator? Yes No Transported To:	

OIL RE-REFINING CO., INC.

701 Bozarth
P.O. Box 1407
Woodland, WA 98674
EPA # WAD 980986012

24 Hour Emergency (503) 286-8352 1-800-367-8894 No. 87455

Cust. I.D. <u>6/15</u> Call Back _____

		Y =			
Generator MONSON Construction Date 7-	26-00	Billing Addr	ess		
52 ng E Mara: /// Seatth 19 a 981342	06-762]			
Address Dy State Zip Ph	one One				
Consigned To: ORRCO					
Consigned To:		Profile Date:	:		
Destination: Portland UA.		CK#			
Via Carrier: ORRCO		Load Ticket #		· · · · · · · · · · · · · · · · · · ·	
Driver: Mark Truck No.: 2326 Miles Run:		Boad Heret	997086)	
Gallons Description	Weight	Rate Per Gallon	Rate Per Hour	Charge Paid	
152 1 2 PPM 1 - Oil Talon At How bor					
3100 \$50 PPM Analytic Attached					
H. b. 2 1 107 a + customer profile				-	
Total					
Customer warrants that the waste petroleum products being transferred by the above collector pesticides, chlorinated solvents at concentrations greater than 1000 PPM, PCB's at greater or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (in Act) or by any equivalent State hazardous waste or hazardous substance classification procompliance with 40 CFR Part 261, customer (generator) agrees to pay for all disposal costs	oncentrations aplementing the gram. Should	greater than 2 PI ne Federal Resou	PM (or 50 PPM w rce Conservation	rith Manifest), and Recovery	
(1,1,1,1)		1-700	\circ		

OIL RE-REFINING COMPANY INVOICE # AND

¹D.O. BOX 1407 OODLAND, WA 98674 PHONE 503-286-8352 EPA #WAD980986012

PLEASE INCLUDE INVOICE # AND CUSTOMER ID # WITH PAYMENT

* I N V O I C E *

Invoice Number: 139308

Invoice Date: 08/04/00

Page: 1

Sold Manson Construction

To: PO Box 24067

Seattle, WA

98124

Ship Manson Construction To: 5209 E Marginal Way S

Seattle, WA

98134

Ship Via.: ORRCO

Ship Date: 07/26/00

Due Date.: 08/14/00

Terms....: NET 10 DAYS

Cust I.D....: 6115

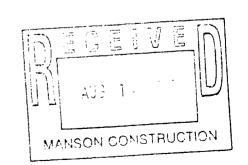
P.O. Number ..:

P.O. Date...: 07/26/00

Job/Order No.: 997080

Salesperson..:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	ТX
1 Mineral Oil	4621.00	4621.00	GAL.	0.2500	1155.25	E
1 Truck & Driver 10 hrs	10.00	10.00	HRS	65.0000	650.00	E



ll us for more information on Services we we to help you in your recycling needs. PCLING TODAY, FOR A BETTER TOMORROW

 Subtotal:
 1805.25

 Tax....:
 0.00

 Payments:
 0.00

 Total...:
 1805.25

Coleman/Calbag Utility Recovery

TRANSFORMER & SUBSTATION REMOVAL AND DISMANTLING

JANUARY 2, 2001



MANSON CONSTRUCTION CO. 5209 EAST MARGINAL WAY SOUTH P.O. BOX 24067 SEATTLE, WA 98124

DEAR MR. THORSEN:

ON OCTOBER 24, 2000 WE RECEIVED THE FOLLOWING ITEMS FROM MANSON CONSTRUC-TION CO.:

UNIT#	SERIAL#	UNIT#	SERIAL#	UNIT#	SERIAL#
1	703892	4	5026575	7 .	229376
2	703893	5	UNKNOWN	8	109527B
3	703894	6	2305997	9	4222
10	76A220010				

WE FINISHED SCRAPPING THESE ITEMS ON OCTOBER 27, 2000. YOU CAN RETIRE THEM FROM YOUR INVENTORY.

ON NOVEMBER 2, 2000 WE RECEIVED THE FOLLOWING 2 ITEMS FROM MANSON CONSTRUC-TION CO.:

UNIT# SERIAL# UNIT# SERIAL#

17 76A431368 41 GEH1772

WE FINISHED SCRAPPING THESE ITEMS ON DECEMBER 1, 2000. YOU CAN RETIRE THEM FROM YOUR INVENTORY.

SINCERELY,

NANCY COLEMAN

t/h

coleman/Calbag Utility Recovery

RANSFORMER & SUBSTATION REMOVAL AND DISMANTLING





SEPTEMBER 11, 2000

SHAUN HILLIS
MANSON CONSTRUCTION CO.
5209 EAST MARGINAL WAY SOUTH
SEATTLE, WASHINGTON 98134

DEAR MR. HILLIS:

WE RECEIVED THE FOLLOWING TRANSFORMERS FROM MANSON CONSTRUCTION COMPANY ON JULY 28, 2000, BILL OF LADING #207872 AND #208248.

NUMBER	SERIAL #	NUMBER	SERIAL #	NUMBER	SERIAL #
11	703891	13	703890	15	2297057
12	703889	14	2297058	16	4680071

WE FINISHED SCRAPPING THESE ITEMS ON AUGUST 2, 2000. YOU CAN RETIRE THEM FROM YOUR INVENTORY.

SINCERELY.

NANCY COLEMAN

t/h

Coleman/Calbag Utility Recovery

FR SFORMER & SUBSTATION RE VAL AND DISMANTLING

DECEMBER 27, 2001

MANSON CONSTRUCTION 5209 E MARGINAL WAY S. SEATTLE, WA 98124

RON SEARS DELIVERED THE FOLLOWING ITEMS ON DECEMBER 27, 2001.

SERIAL NUMBER

8922679

9063623

9486795

9029520

RECEIVED BY COLEMAN CALBAG UTILITY RECOVERY

NANCY COLEMAN

DECEMBER 27, 2001